

**Plant Wide
Energy Management and
Reporting Systems (EMRS)
Provide Sustainable Results**

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What is an EMRS Control System?

- **A new class of “Rule Based” process control system and execution philosophy.**
- **Goes beyond traditional control methods to integrate best operator behavior and management oversight into the control system for 24 / 7 benefit.**
- **Presented Case Studies:**
 - **Powerhouse EMRS valued at a minimum C\$4.5 million/year fossil fuel reduction**
 - **Process Unit EMRS valued at C\$11 million/year energy reduction and a C\$44 million/year production increase.**



What is an EMRS Control Project?

- **A low cost, high return engineered solution and services project for powerhouse cost reduction programs.**
- **Improves utility process stability and reliability while reducing energy costs.**
- **Provides the means to address process variability and improve operator discretionary action when operating multiple and complex process units.**



What is EMRS Control Philosophy?

- A control strategy “Rule Set” for best operating practice based upon operator, engineering, and management input.
- Seamless integration into model-reference and advanced regulatory control to maintain process performance over a broad range of operating conditions.

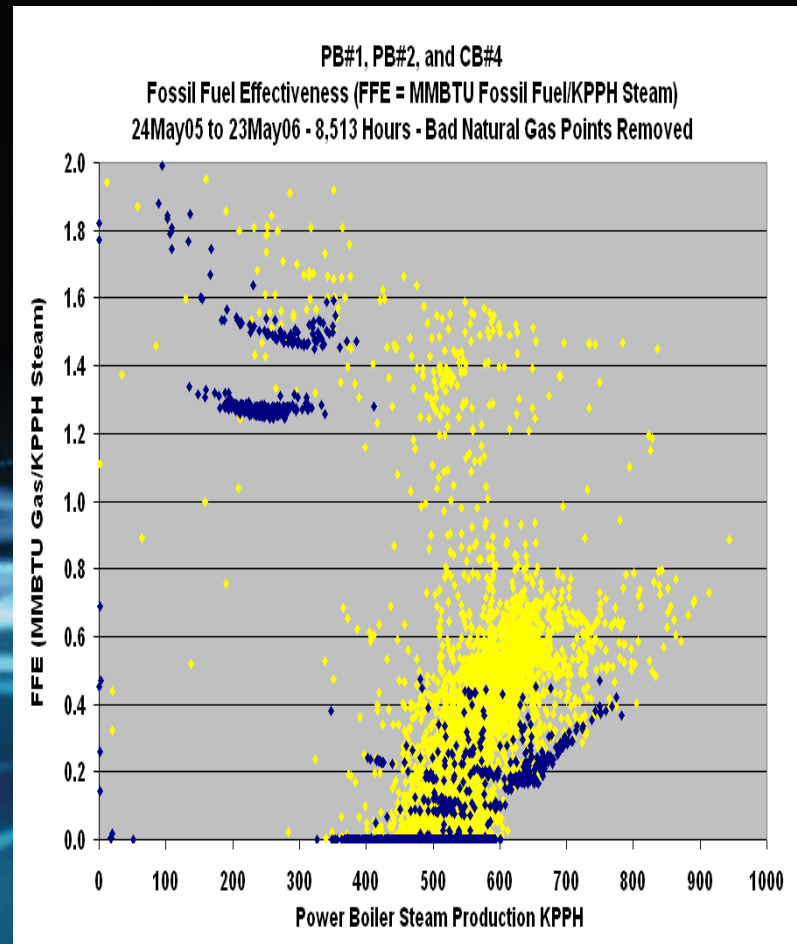


How are Improvements Measured?

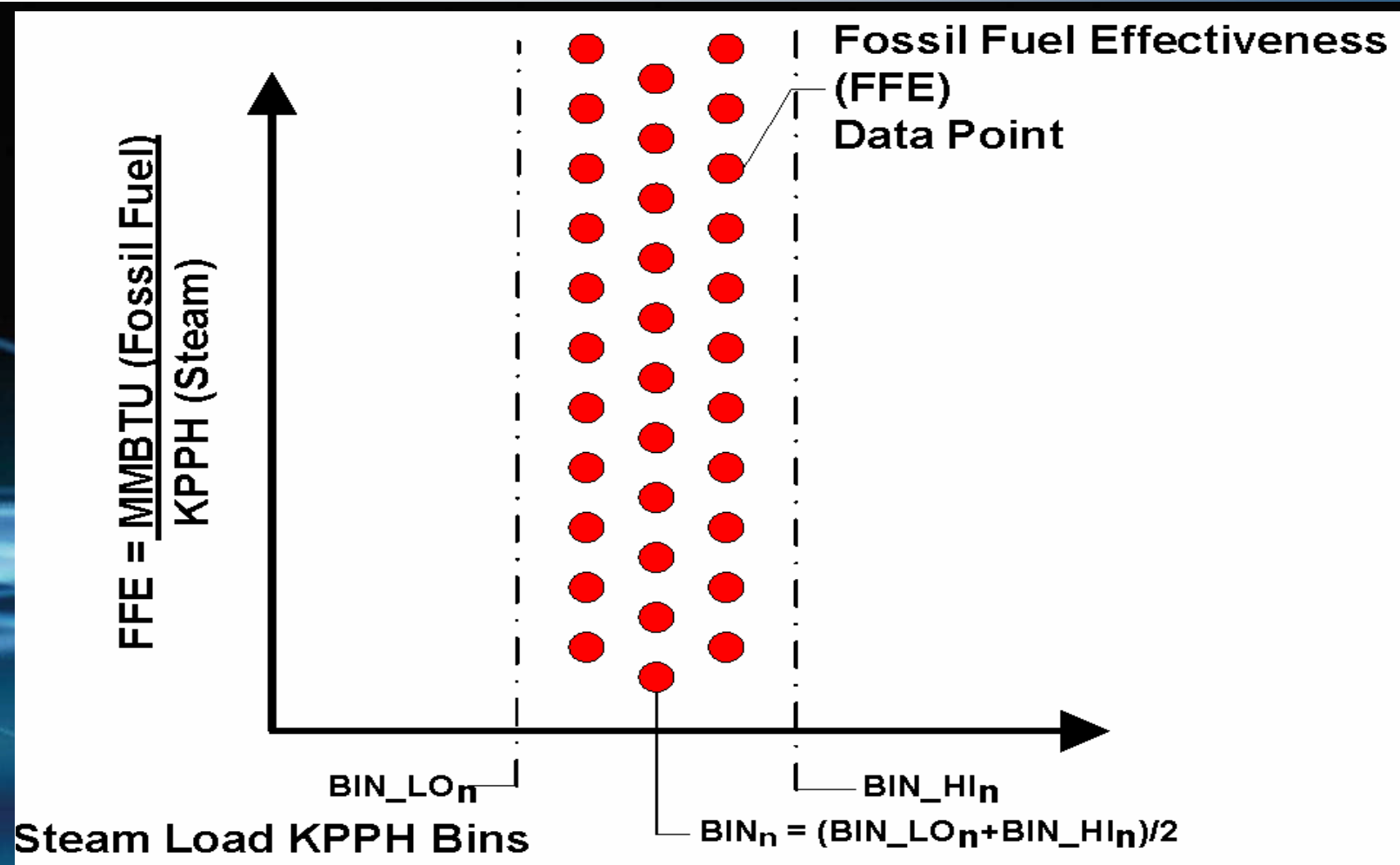
- Select a KPI =
example Fossil Fuel
Effectiveness (FFE)

$$\text{FFE} = \frac{\text{MMBTU (Fuel)}}{\text{KPPH (Steam)}}$$

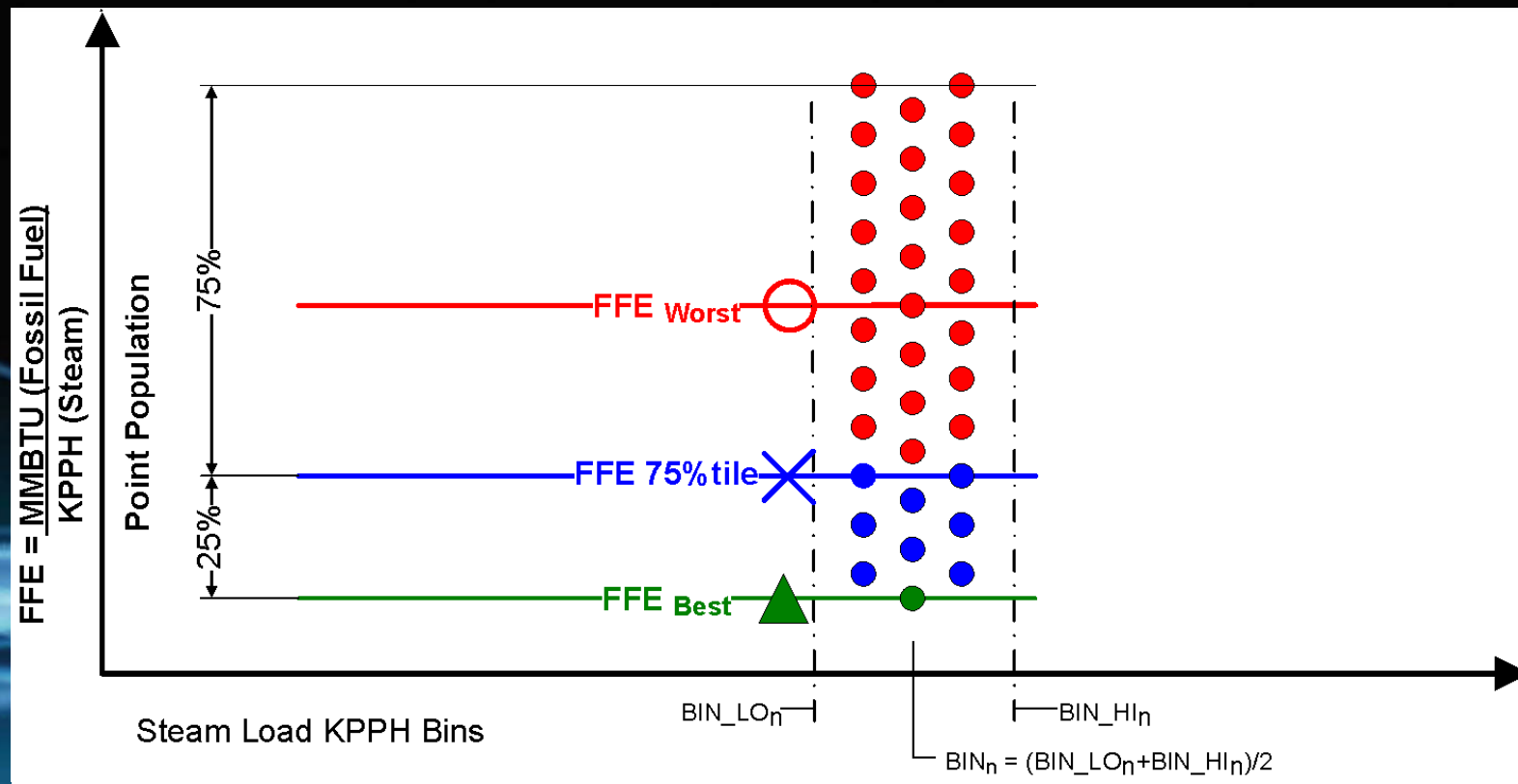
- Plot FFE against
Steam Load in
KPPH



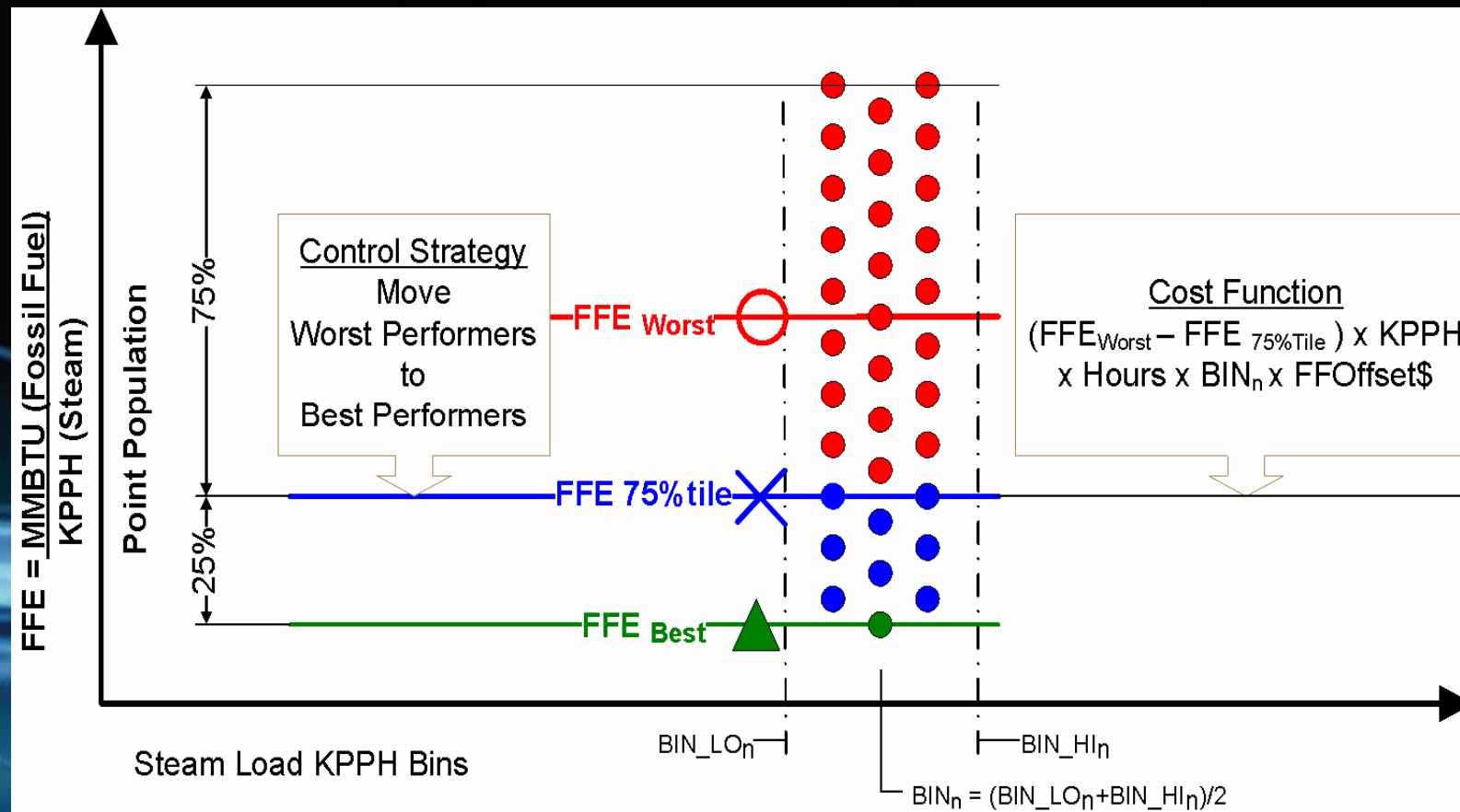
How are Improvements Measured?



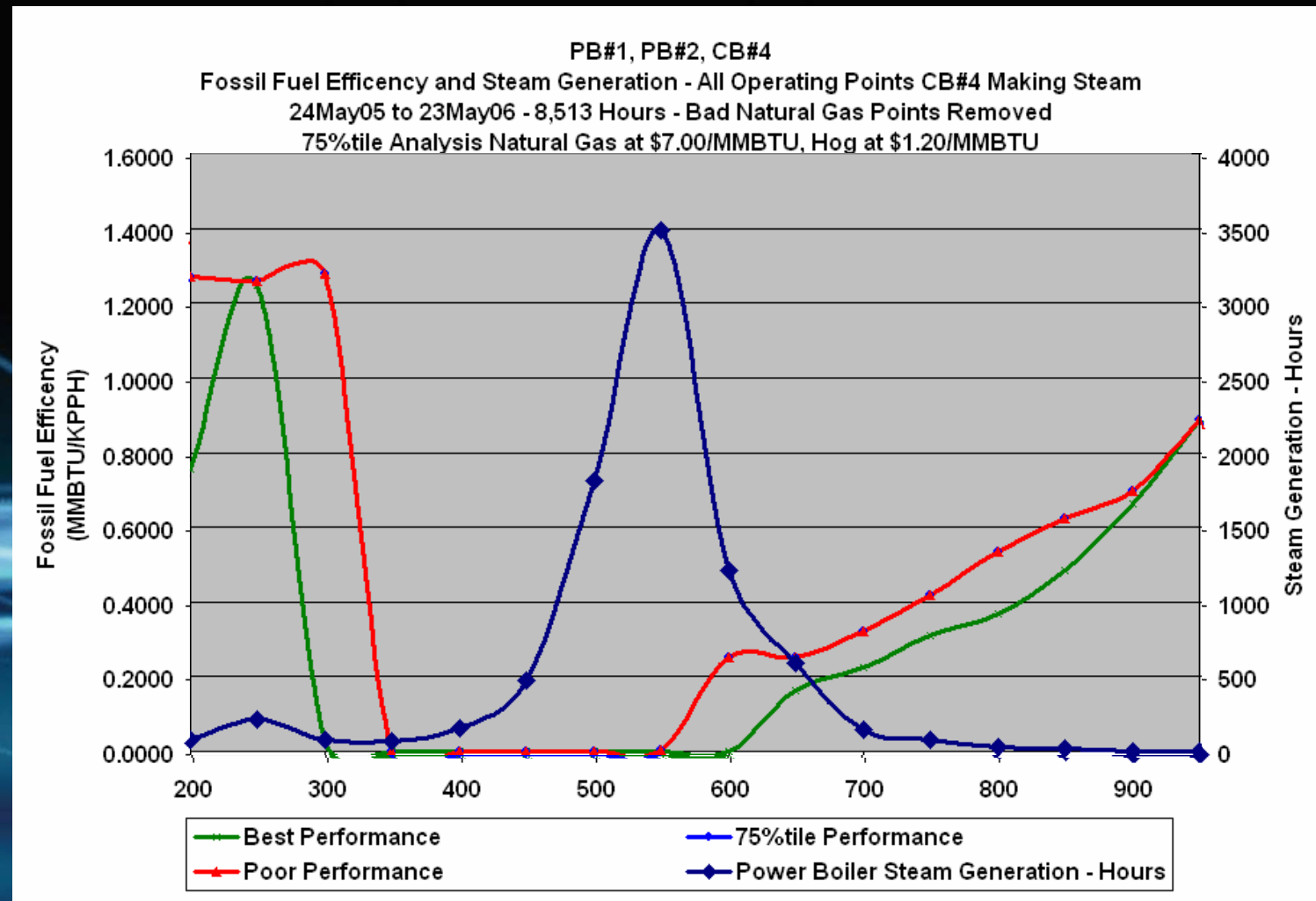
How are Improvements Measured?



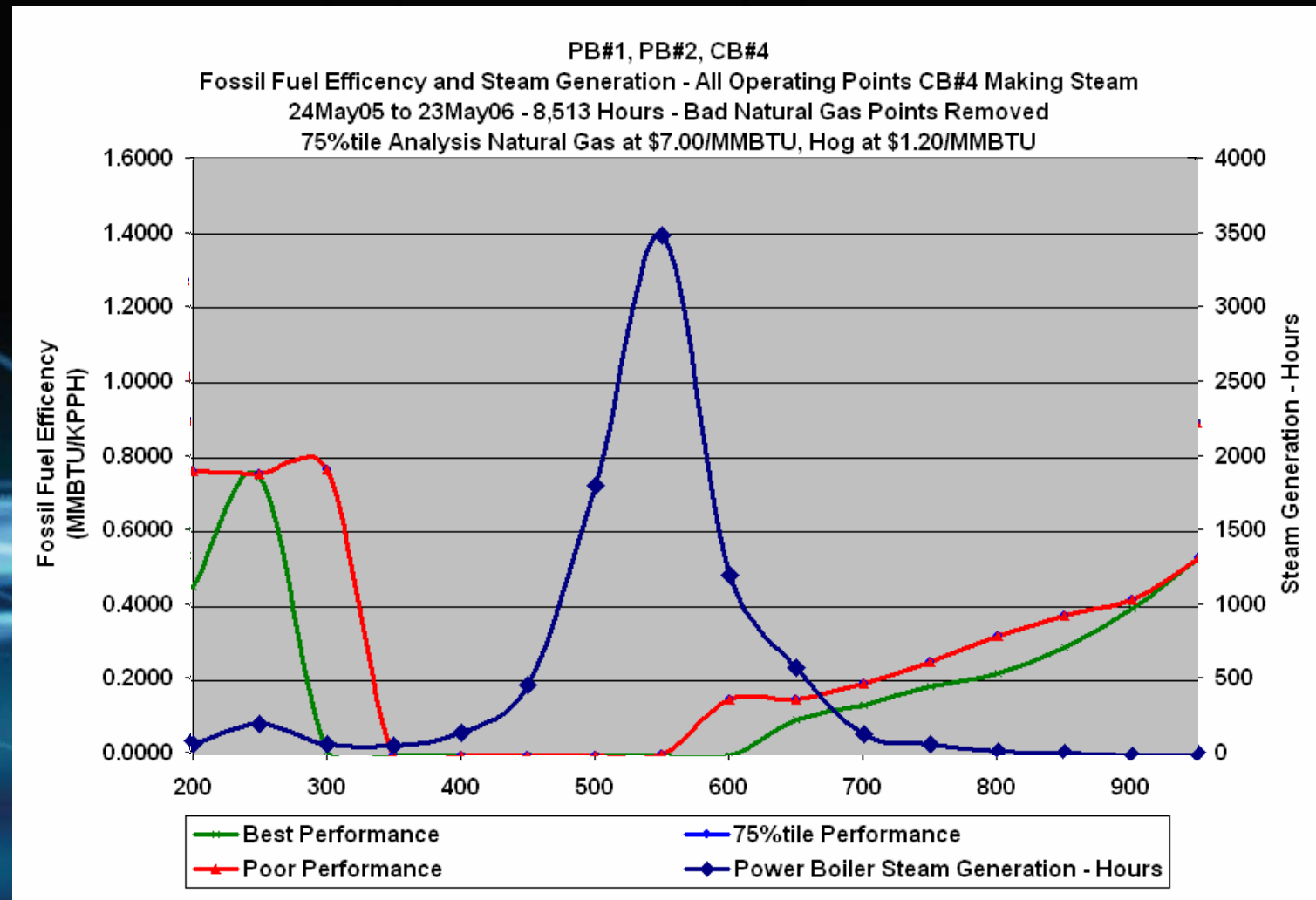
How are Improvements Obtained?



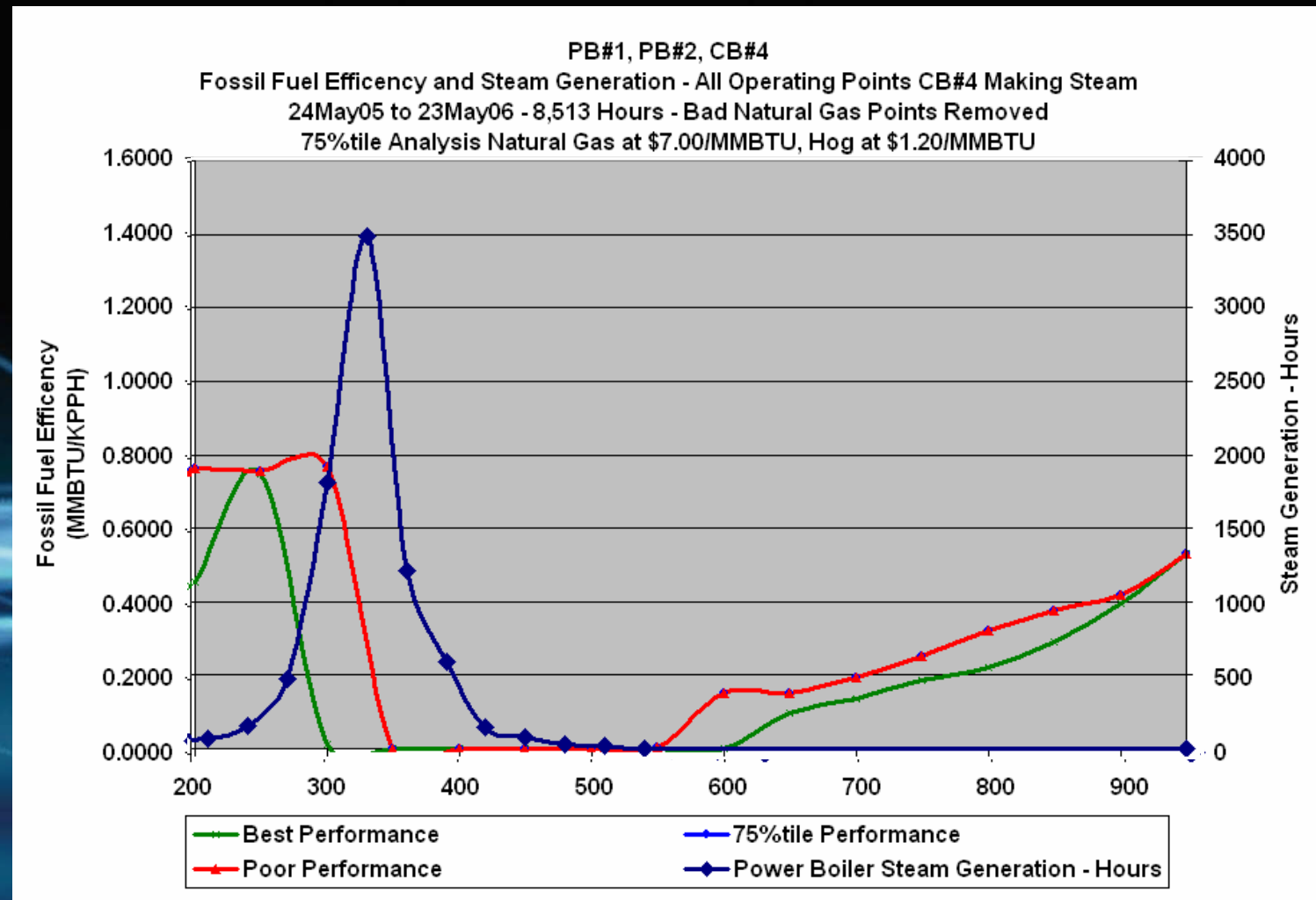
EMRS Variability Reduction



Improved Unit Efficiencies

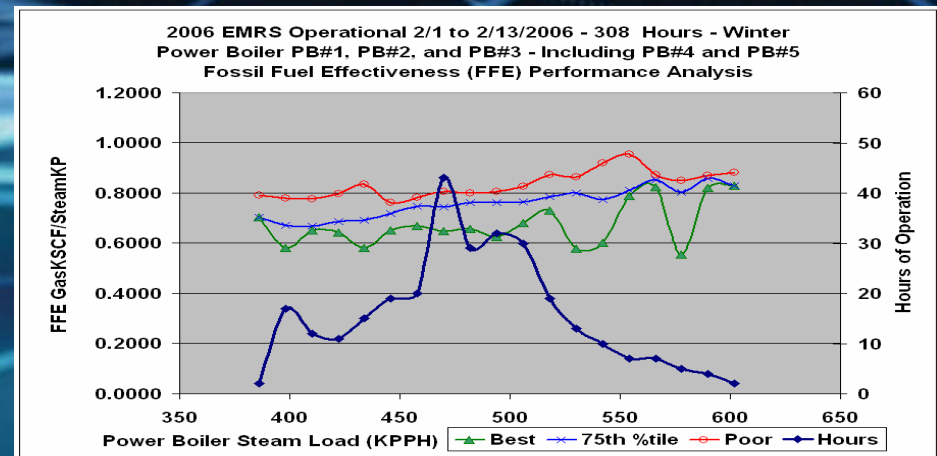
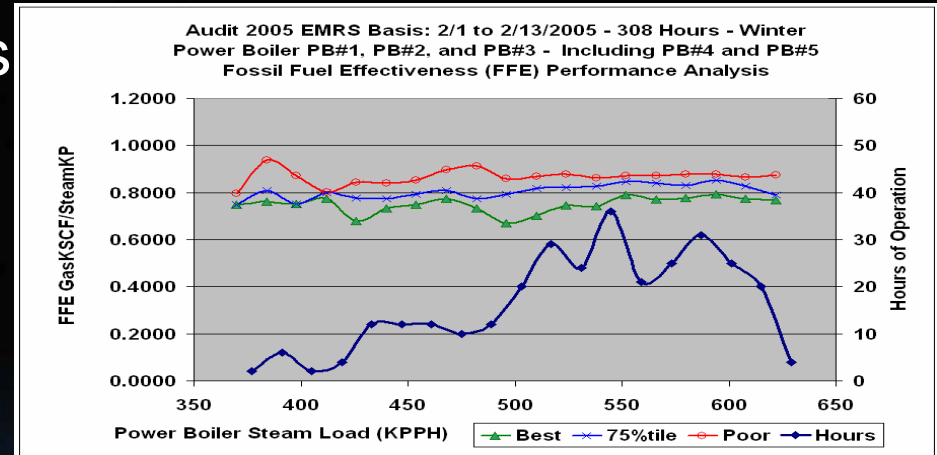


Waste Steam Reduction Projects



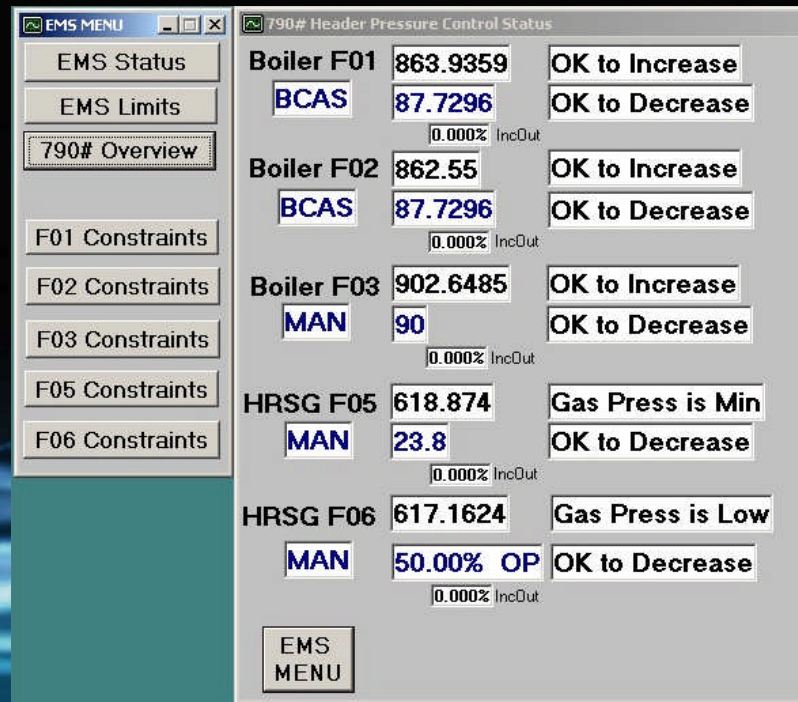
Results – Powerhouse 2006

- Fossil Fuel Effectiveness (FFE) of a completed powerhouse project.
- Includes a Waste Steam Reduction initiative.
- Combustion work completed 2005
- EMRS work completed 2006
- Project Savings \$1.5million/year



EMRS Control/Man Machine Interface

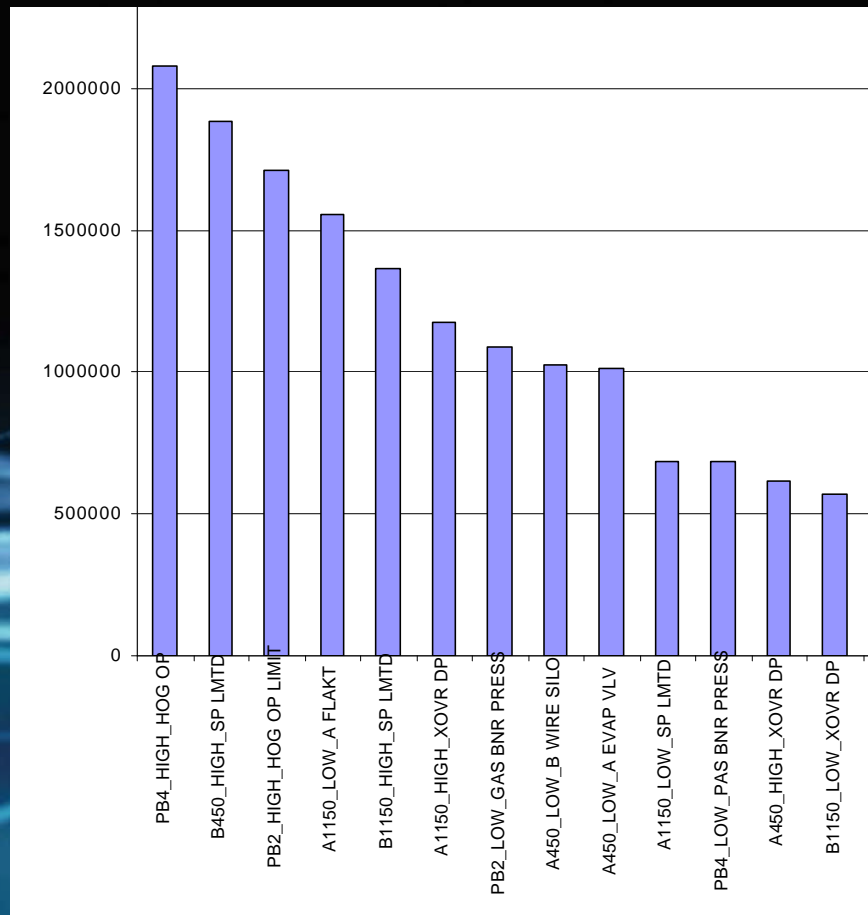
- Closed Loop Control
- Ergonomic Display Design
- Context-Sensitive Help Screens
- On-Line Constraint Reporting
- On-Line Economic Performance
- Automated Operations Advisor



EMRS Sustainable Performance

Constraint Reporting

- Identifies barriers to improved performance.
- Automatically generates a prioritized report of how to do better.



2006 Texas Technology
Showcase

EMRS TransAlta Poplar Creek Station



EMRS Project Results - Energy

- TransAlta Poplar Creek Power Station
 - This complex uses 5 fuel types of varying BTU content in 8 boilers and 2 Gas Turbines
 - These results are reported from just the integration of the next generation of steam header pressure control applied on the ½ Mile 980# Steam Header
- Natural Gas Offset Using Waste Fuels
 - 2,600 to 4,200 MMBtu/Day
 - C\$4.4 to \$8.4 MM/Year
- Improved Steam Header Stability 50%
- Reduced Wear On Power Station From Coke Pulverizes to Steam Turbines and PRV's
- Maximized Destruction of Refinery Emissions



EMRS – Oil Sands Extraction Process



EMRS Process Unit

- Suncor Energy
 - Hot Process Water Energy Reduction C\$11MM/Year
 - Production Increase C\$240 MM/Year
 - C\$44 MM/Year Credited to Controls
 - 9.5% -12.5% through Advanced Controls
 - Balance through Regulatory, SOP, and Miscellaneous Activities
 - Reduced Production Rate Variability 6% and Energy Usage 20%



Conclusion

The EMRS helps operate the process by:

- Making the correct operating decisions instantaneously
- Improving process agility and reliability.
- Communicating status and actions via language based messaging.
- Identifying ways to more effectively operate it.



Questions?

- Additional References and Information:
<http://www.des-ems.com>

